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Entered On S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
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Form 9-331 a (Feb. 1951)

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Copy H. L.C.

(SUBMIT IN TRIPLICATE)

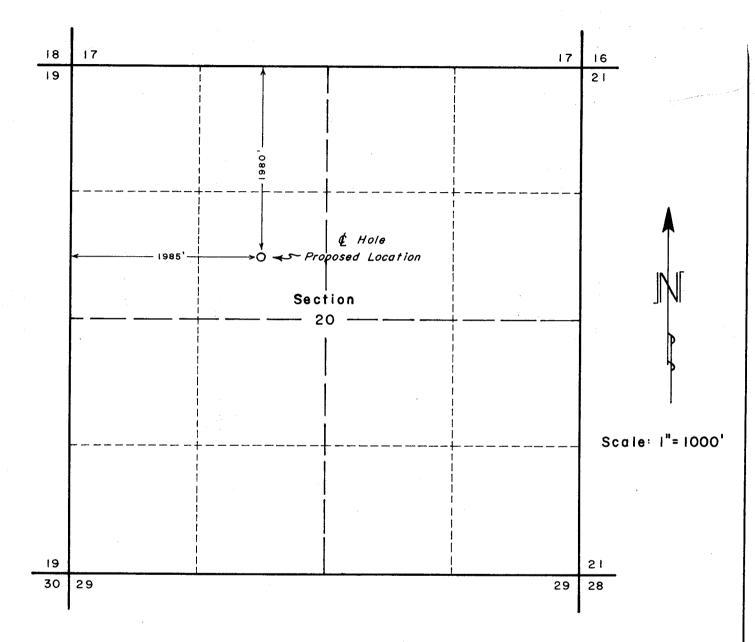
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

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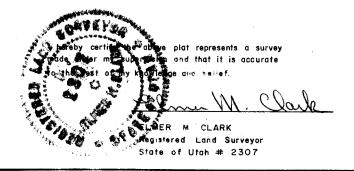
* SUNDRY NOTICES AND REPORTS ON WELLS

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OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
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WELL LOCATION: Zoller & Danneberg - Recapture Creek # B-2

Located 1980 feet South of the North line and 1985 feet East of the West line of Section 20, Township 40 South, Range 23 East, Salt Lake Base & Meridian San Juan Co., Utah Existing ground elevation determined at 4528 feet based on adjoining well locations.



ZOLLER & DANNEBERG Denver, Colorado

WELL LOCATION PLAT SE 1/4 - NW1/4 Sec. 20, T40 S, R23E San Juan Co., Utah

E.M. CLARK & ASSOC.
Durango, Colorado

DATE: Sept. 4, 1962 FILE NO: 62069 September 11, 1962

Zoller and Danneberg 324 Patterson Building Denver 2, Colorado

Attention: K. I. Danneberg, Partner

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Recapture B-#2, which is to be located 1980 feet from the north line and 1985 feet from the west line of Section 20, Township 40 South, Range 23 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plus and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772 Home: IN 6-3168 Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours.

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CMF: emp

cc: Jerry Long, Dist. Eng. USGS - Durango, Colorado

H. L. Coonts, Pet. Eng.

B #2

orm approved. Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE

SERIAL NUMBER 01058

LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

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	or Tract					ecapture Cr			
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SERIAL NUMBER 01081 U. S. LAND OFFICE.

LEASE OR PERMIT TO PROPERT

DEPARTMENT OF THE INTERIOR

UNITED STATES

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PLUGS AND ADAPTERS

December 19, 1962

Zoller and Danneberg 324 Patterson Building Denver 2, Colorado

Re: Well No. Recapture B-#2
Sec. 20, T. 40 S, R. 23 E.,
San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of November, 1962, for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing copies of Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS RECORDS CLERK

CFP:cnp

Encl. (Forms)

H. E. ZOLLER, JR.
K. I. DANNEBERD

ZOLLER AND DANNEBERG

324 PATTERSON BUILDING DENVER 2, COLORADO

December 21, 1962

Utah Oil & Gas Conservation Comm. 310 Newhouse Building 10 Exchange, Place Salt Lake City 11, Utah

Gentlemen:

In reference to your letter of December 19th, this is to advise that Alco Oil & Gas Corporation, Lafayette, Louisiana, is Operator on the Recapture B#2 and therefore is responsible for filing of the reports mentioned therein. We have forwarded the reports along with a copy of your letter to Alco.

Yours very truly,

Zoller and Danneberg

K. I. Danneberg day

KID:eh

cc: Alco Oil & Gas Corp.

P. O. Box 1809 Durango, Colorado 81301

June 30, 1966

Alco Oil and Gas Corporation P. O. Box 52027, O.C.S. Lafayette, Louisians

Gentlemen:

During a recent field trip I found that a new salt water pit had been constructed for Federal lesses Utah 01058 and 01058-B.

Although the bottom of the new pit is predominantly shale, it is requested that the pit be lined with a suitable material which will assure that the water is contained until evaporation is accomplished.

Your past cooperation in attempting to prevent seepage from the previous salt water pit is appreciated.

Sincerely yours,

(Org. Sgd.) I. W. LONG

Jerry W. Long District Engineer

cc: Roswell Utah O&G Cons. Comm., Salt Lake City File



JAD .

P. O. Box 1809 Durango, Colorado 81301

January 17, 1967

Alco Oil and Gas Corporation F. O. Box 52027, O.C.S. Lafayette, Louisians

Gentlemen:

During a recent field inspection, I found that the salt water pit for your Federal leases Utah 01058 and Utah 01058-B, located in San Juan County, Utah, is not containing the salt water. Salt water is appearing in the drainage below the pit.

You are requested to take measures to control this salt water in order to prevent pollution. Perhaps a thicker layer of gel in the bottom and on the sides of the pit would correct the situation.

Sincerely yours,

(Orig. Sgd.) 1. W. LDNG

Jerry W. Long District Engineer

cc:
Roswell
Utah O&G Cons. Comm., Salt Lake City
File

me 30 1291

P. 0. Box 1809 Durango, Celorade 81301

August 29, 1967

Alco Oil and Gas Corporation P. O. Box 52027, O.C.S. Lafayette, Louisiana 70501

Gentlemen:

A recent inspection of your Federal lease Utah 01058 in San Juan County, Utah, indicated that the salt water disposal pit is not adequately containing the produced salt water.

In order to prevent surface and sub-surface pollution, you are requested to line the pit with some material which will contain the salt water or to take measures to inject the salt water into a formation which presently contains salt water.

Please advise this office if we can be of assistance to you in either of these alternatives.

Sincerely yours,

(Orig. Sgd.) J. W. LONG

Jerry W. Long District Engineer

cc:

Roswell Utah Div. of Oil & Gas Cons., Salt Lake City File

LAND:

)

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented
Lease No.
Public Domain FEDERAL 01058
Indian

	SUNDRY NOTICES	ANI	D REPORTS ON	Lease No
Notice of Inte	ention to Drill.		TT	ater Shut-off
	ention to Change Plans			ering Casing
	ention to Redrill or Repair		drilling or Repair	
Notice of Inte	ention to Pull or Alter Casing			ory
Notice of Inte	ention to Abandon Well		i i	•
				NAME
	(INDICATE ABOVE BY CHECK	MARK NATU	RE OF REPORT, NOTICE, OR OTHER DATA	
			••••••	January 19
Well No	"B" #2 is located1980 ft. fr	om (N		•
SE NW Se	2C • 20 40 S Sec. No.) (Twp.)		. 23 E	SLB & M
(¼ Sec. and	Sec. No.) (Twp.)		(Range)	(Meridian)
Recaptur	<u>ce Creek</u> San	Juan		IItah
	(Field)	(County of	Subdivision)	(State or Territory)
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(State names of jobs, cementing	of and expected depths to objective sand g points, and all other important work,	s: show s	OF WORK sizes, weights, and lengths of pro- formation, and date anticipate sp	oposed casings; indicate muddin
	tate of Utah's request to u			,,
Chano	e of operator name from: A	lco Oi	l Company	
Ollarig			troleum Corporation	
	change was effective July 9 Petroleum Corporation.	, 1969	when Alco Oil Company	was merged with
I understand th	nat this plan of work must receive appro	oval in w	riting by the Commission before	a apprehiance many be assumed to
Company	Ladd Petroleum Corporation		alaminssion before	poperations may be commenced
Address	830 Denver Club Building		By My Walke	M. J. Walker
	Denver, Colorado 802 02		Title Production Reco	rds Supervisor

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH

SUBMI TRIPLICATE*

(Other structions on reverse side)

	MENT OF NATURAL RESOU		5. LEASE DESIGNATION AND SERIAL NO.
DIVISI	ON OF OIL, GAS, AND MINI	ING	Federal 01058
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	Danyan Cala 20202	DIVISION OF OIL	# 2
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			Sec. 20-T40S-R23E
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	4492 DF		San Juan Utah
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TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
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REPAIR WELL	CHANGE PLANS	(Other) Well Nam	of multiple completion on Well
(Other)		Completion or Recomp	etion Report and Log form.) including estimated date of starting as depths for all markers and zones per
referenced well was c Ladd Petroleum would	Ladd submitted a Sundry hanged from Alco Oil Co request a name change ecapture Creek # 2 to S	ompany to Ladd Petr for the referenced w	
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he lovan	Oper	rations Technician	DATE 6-21-84
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(This spage for Federal or State of	ice use)		•
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBM TRIPLICATE*
(Other instructions on reverse side)

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	DIVISIO	N OF OIL, GAS,	AND MIN	ling	5. LEASE DESI	GNATION AND SERIAL NO.
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2. NAME OF OPERATOR					8. FARM OR L	
Dyco Petroleum	Corporati	on		<u> </u>		Government
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18. I hereby certify that t	- Jah	7	ITLE P	od. Assist.	DATE	2-12-86
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SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH DEF ...TMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

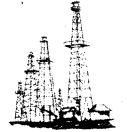
	DIVISION OF OIL, GAS, AND MINING	01058 POW		
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 042904		
1.	OIL WELL OTHER	7. UNIT AGREEMENT NAME		
2.	NAME OF OPERATOR	8. PARM OR LEASE NAME		
	Dyco Petroleum Corporation	Shell Government B		
8.	ADDRESS OF OPERATOR 7130 S. Lovies St. 200	9. WELL NO.		
	71 30 3 Lewis Sto 300	2		
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface DIVISION OF	10. FIELD AND FOOL, OR WILDCAT		
	SE NW 1980' FNL & 1985! FEL OIL, GAS & MINING	Recapture Creek		
	DE NW 1900 FNE & 1905 FEE	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA		
		20-40S-23E		
14.	PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 18. STATE		
	3-037-15017 4492 DF	San Juan IN UT		
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data		
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	TEST WATER SHUT-OFF FULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL		
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CABING		
	SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING	ABANDONMENT*		
	REPAIR WELL CHANGE PLANS (Other)			
	(Other) See below (Note: Report results Completion or Recomple	of multiple completion on Well tion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

According to the attached Sundry Notice, Dyco attempted to get the "B2" well on prodtion, we have been unsuccessful. We have careflully reviewed our options and feel that a replacement well is the best choice. The location of the replacement well would be chosen in order to achieve the most optimum geologic position. Our most logical location is spotted on the attached map. The proposed location would cause there to be two wells in the west half of the NE/4. According to CD#85-3, all of section 20-40S-23E is spaced on 80 acre units with the wells to be drilled l well per E/2 and l well per W/2 of each quarter section. The existing well for the W/2 of NE/4 of section 20 is the A-l. The proposed well would be in the S/2 of the W/2 of NE/4 of section 20.

This Sundry Notice is to serve as a request for exception to CD #85-3. The existing B2 well would be plugged and abandoned if we were allow to drill a replacement well at the proposed location. Dyco Petroleum operates and owns the same working interest percentage in all the wells inside the outlined area. Our new location would not be infringing upon another operator.

18. I hereby certify that the foregoing is true and correct		
BIGNED Ham Cl Free	TITLE Production Engineer	DATE April 1, 1987
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE



Petroleum and Energy Consultants Registered in Rocky Mountain States

BURKHALTER ENGINEERING, INC.

715 Horizon Drive, Suite 330 Grand Junction, CO 81506 Telephone (303) 242-8555



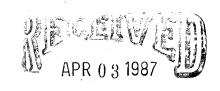
DIVISION OF OIL GAS & MINING

DYCO PETROLEUM

Shell Government B#2 Lease No. U-01058 SE NW Sec. 20, T40S, R23E San Juan County, Utah

WORKOVER OPERATIONS 2-9-87 through 2-13-87

J. N. Burkhalter PE/LS



DIVISION OF OIL. GAS & MINING

Dyco Petroleum

Shell Government B#2

- 2-9-87
 Mr. Gary Green of Dyco called and asked me to head for Cortez. Gathered up equipment and left Grand Junction arriving Cortez 4:45 pm. Immediately contacted Cecil Christensen at rig to find "fish has moved down hole need more tubing". Extra tubing will be at location in morning.
- 2-10-87 Called Dyco office at 7:00 AM MST to report to Gary Tues. Green, but unable to reach him. Attempted calling until 8:00 AM and headed for field.
- 9:00 AM Ran 10 jts (322.39') into well, essentially not touching anything. Would tag up, but 1/2 turn would free pipe and it would fall on into hole. Went to 2854' + 3000' tubing already in hole = 5854. Present TD of casing is 5663. Presumed to be outside casing with tubing. Reported to Mr. Green.
- 10:00 AM Mr. Green called with instructions to POOH, pick up impression block of "Maximum size for 4 1/2 10 1/2# casing." Called Homco in Farmington and ordered 1 3 7/8" and 1 3 3/4" impression block for 2 3/8 tubing.

Pulled 2 stands and found string to be wet. Pulled wet string from then on to 4th stand from bottom. Knocked out shale plug from 4th stand from bottom. Bottom 8 stands (516) polished brightly. Polish starts at 2340+/-

- 12:15 PM Impression blocks arrive from Farmington. Pick up 3 7/8 IB and GIH.
- 12:50 PM I.B. tags up at 2343 Ground level. Stack string weight on I.B. and POOH.
- 1:45 PM On bank with I.B. No marks on bottom, but scrape mark flattening one side about 1/4" indicating I.B. was down beside something. Operator then said that pipe "pulled hard" and then "popped loose" when he started out of hole.
- 2:35 PM Contacted Mr. Green and we discussed situation. WOO



DIVISION OF OIL, GAS & MINING

2-10-87 con't

3:00 pm Shut down rig. To save rig time.

3:30 pm Mr. Green calls and it is decided to get casing nipple and weld to existing casing, pick up out of slips, lower casing in attempt to contact lower casing. Then run swage and tools into hole in attempt to line up casings.

2-11-87 Found new 10 1/2# 4 1/2# casing cut off about 22' Wed.7:30 long. Hay Hot Oil Vacuum truck arrived and sucked out pit.

9:00 AM Casing nipple, welder arrived on location. Blowing down surface pipe. Began flowing 1/2" stream of water. Necessary to keep vacuum truck sucking on pit so welder can work. Necessary to cut bolts off 4 1/2" casing hanger. Cut off existing 4 1/2 straight and bevelled. Welded on nipple and let weld cool.

11:15 AM Picked up on pipe. Pipe unseated out of slips at 23,000 on weight indicator. Pipe weight slacked off to 10,000 after it was moved. Necessary to grind weld to get seal ring above weld. Pulled pipe upward 5' to get seal rubber, seal ring and slips. Necessary to tack - weld slips to pipe in order to pull. Lifting cables rotted and broken.

12:10 PM Ran pipe in 5', lost 1000 lbs, stopped, regained weight, ran 2 more feet, lost 2000 lbs, stopped, regained weight, ran 2 more ft.(total 9) lost 2000 lbs, seemed to hold, set slips, cut off pipe. With 1' out that was cut off, results in 8' net movement. Reluctant to set any more weight; if old pipe is rotten, will tear it up. Flange up spools and BOP. Pick up tools:

On	bottom	3	1/4	X	1'	'swage	2.56
		3	1/8	X	1	Bumper	4.43
		3	1/8	X	1	jars	8.47
		2	3/8	reg	X	2 1/2 Mod Sub	0.91
	8	3	1/8	X	1	1/2 collars	240.18
		2	1/2	mod	X	2 3/8 reg sub	1.05
		3	1/8	X	1	Accelerater	8.61
		2	3/8	reg	X	2 3/8 EUE Sub	0.83
							267.04

2-11-87

Tagged up at 2343. Bumped down 3 times and tubing 4:10pm ran all tubing to 3122 fell free. without hitting anything. POOH. Pulled somewhat rough for 2 stands - a jerk or tough spot every 10 to Then tubing pulled free for rest of trip. 30 feet. Beginning with 4th stand out of hole, string pulled wet Last stand of collars plugged with shale, most of way. jars and bumper plugged solid. Note: Going in hole after bumping through bridge at 2343, lost 60' of fluid in hole, but tubing ran over for 2 stands. Then fluid level returned to normal and Stood tubing and tubing did not run over again.

2-12-87 Thurs. 8:30 AM Mr. Green calls and gives orders to lay down everything. First, pick up 8 3 1/8 collars, GIH and come out laying down. Next, run tubing, then run 72 pulls of rods in tubing and come out laying down rods. Next come out laying down tubing. Got everything laid down by dark.

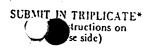
collars back for night. Swage unmarked.

2-13-87 Friday Rigging down and flanging up wellhead. Left well with 1 jt. tubing in slips with valve in tubing and collar on bottom of tubing. No pressure on well in 24 hours.



DIVISION OF OIL GAS & MINING

DEPARTM OF NATURAL RESOURCES



DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	01058
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such is proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL WELL OTHER 2. NAME OF OPERATOR	7. UNIT AGREEMENT NAME
Dyco Petroleum Corporation APR 0 3 198/	8. FARM OR LEASE NAME Shell Government B
7130 S. Lewis, Ste, 300, Tulsa, OK 74136 DIVISION OF	9. WELL NO.
LOCATION OF WELL (Report location clearly and in accordance with any State requirements in 1910 - At surface	10. FIELD AND FOOL, OR WILDCAT
SE NW 1980' FNL & 1985' FEL	Recapture Creek 11. SEC., T., B., W., OR BLK, AND SURVEY OR AREA
f. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	20-40S-23E 12. COUNTY OR PARISH 18. STATE
4492 DF	San Juan UT
Check Appropriate Box To Indicate Nature of Notice, Report, or Oth	her Data
FRACTURE TREAT SHOOT OR ACTIOIZE REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in nent to this work.) I make reference to the attached workover report. The well production. In our efforts to get the well back on, we foun casing had parted. The attached report gives the details of the well back on production. We shut the rig down and are in of evaluating the lease to determine whether we are going to well or make further attempts to return this wellbore to production and make further attempts to return this wellbore to production make further attempts to return this wellbore to production.	had gone off d out that the trying to get n the process
I hereby certify that the foregoing is true and correct	e e e e e e e e e e e e e e e e e e e
SIGNED Aary A Stoc TITLE Production Engineer	DATE February 25, 198
(This space for Federal or State office use) APPROVED BY	

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
EPARTMENT OF NATURAL RESOURCES

MIT IN TRIPLICATE*
(Other instructions on reverse side)

DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
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OIL CO CAS CO	7. UNIT AGREEMENT NAME
WELL WELL OTHER	
2. NAME OF OPERATOR	8. PARM OR LEASE NAME
Dyco Petroleum Corporation APR 0 3 1987	Shell Government B
8. ADDRESS OF OPERATOR	9, WELL NO.
7130 S. Lewis, Ste. 300 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement. Bee also space 17 below)	2
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	Recapture Creek
SE NW 1980' FNL & 1985' FEL	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
	20-40S-23E
14. PERMIT NO. 15. BLEVATIONS (Show whether Dr. RT. CR. etc.) 4492 DF	12. COUNTY OR PARISH 18. STATE
4492 DF	San Juan WY UT
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TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REFAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	of multiple completion on Well
(Other) See DelOW Completion or Recomple	etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertica nent to this work.) *	including estimated dute of starting any l depths for all markers and zones perti-
According to the attached Sundry Notice, Dyco attempted to get	the "B2" well on prod-
tion, we have been unsuccessful. We have careflully reviewed	our options and feel
that a replacement well is the best choice. The location of t	he replacement well
would be chosen in order to achieve the most optimum geologic	position. Our most
logical location is spotted on the attached map. The proposed	location would
cause there to be two wells in the west half of the NE/4. Acc	ording to CD# 85-3.
all of section 20-40S-23E is spaced on 80 acre units with the	wells to be drilled
I well per $E/2$ and I well per $W/2$ of each quarter section. Th	e existing well for
the W/2 of NE/4 of section 20 is the A-1. The proposed well w	ould be in the
S/2 of the $W/2$ of $NE/4$ of section 20.	
This Sundry Notice is to serve as a request for exception	to CD #85-3
The existing B2 well would be plugged and abandoned if we were	allow to drill
a replacement well at the proposed location. Dyco Petroleum o	nerates and orms
the same working interest percentage in all the wells inside t	he outlined area
Our new location would not be infringing upon another operator	
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18. I hereby cereffy that the foregoing is true and correct	
BIGNED Ham O Fice TITLE Production Engineer	April 1, 1987
BIGNED TITLE FIORGETTON ENGINEER	DATE APLIA I, 170/
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 20, 1987

Mr. Gary Green
Dyco Petroleum Corporation
7130 South Lewis
Suite 300
Tulsa, Oklahoma 74136

Dear Mr. Green:

RE: Request for Proposed Replacement Well, Section 20, Township 40 South, Range 23 East, San Juan County, Utah

We received your Sundry Notices and Reports on Wells dated April 1, 1987, regarding the Shell Government B 2 Well and a proposed replacement well. As indicated, the B 2 Well, SEl/4 NWl/4, Section 20, is the approved well for the 80-acre drilling unit for the El/2 NWl/4 of Section 20 in Cause No. 85-1, dated February 14, 1963. Also, you have been unsuccessful in your attempts to obtain further production from the B 2 Well and desire to drill a replacement well. The most optimum geological location for a replacement well appears to be in the SWl/4 NEl/4, Section 20. The proposed replacement well would be located in the 80-acre drilling unit for the Wl/2 NEl/4 of Section 20. The A l Well located in the NWl/4 NEl/4 of the section is the approved well for this drilling unit. Therefore, your request for a replacement well within the Wl/2 NEl/4 of Section 20, implies that two wells would be located within that 80-acre drilling unit.

The administrative approval modification to the Order in Cause No. 85-1 for handling exception drilling locations, as expressed in the Findings of Cause No. 85-3, dated June 26, 1979, does not apply in this particular situation. The administrative approval capability as indicated in Cause No. 85-3 would apply in those situations where the original well and a proposed replacement well are to be located in the same drilling unit.

Page 2 Mr. Gary Green April 20, 1987

If it is your continuing desire to permit the drilling of a replacement well in the W1/2 NE1/4 of Section 20, it will be necessary to submit a Petition to the Board of Oil, Gas and Mining for a hearing on the matter. Enclosed is a copy of the Board's Procedural Rules for your reference in preparing and submitting such a Petition.

Please feel free to call this office if you care to discuss this matter.

Sincerely,

Associate Director, Oil and Gas

νb Enclosure cc: D. R. Nielson M. L. Anderson

0266V-46-47

STATE OF UTAH

SUBMIT IN TRIPLICATE*
ther instructions on reverse side)

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	SIGNED -	and the		Gary A. Green	TITLE	oduction Engine		DATE	S-8 <u>9</u>
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Tide Production Analyst Cate 9-23-91

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Form 9 ST TE OF UTAH		
DEPARTMENT NATURAL RESOURCE DIVISION OF OIL, GAS AND MININ		6. Lease Designation and Serial Number UTU01058
		7, Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS O		
Do not use this form, for proposals to drill new wells, deepen existing Wells, or to fee	allew benchrude but beppudonan	*, Unit or Communitization Agreement
Use APPLICATION FOR PERMIT—for such dropds	8 8	
		9. Well Name and Number
1. Type of Well Oil Gas Other (specify) Well Well		Shell Government B #1 & #2
2. Name of Operator		10. API Well Number
Samson Resources Company		43-037-15019 /50/7
1. Address of Operator	4. Telephone Number	11. Field and Pool, or Wildcat
Two West Second Street, Tulsa, OK 74103	(918) 583-1791	
5. Location of Well		
Footage :	County	: San Juan
QQ, Sec, T., B., M. : F NF Section 20_40S_23F	State	: UTAH
CHECK APPROPRIATE BOXES TO INDICATE NA	ATURE OF NOTICE REPO	ORT, OR OTHER DATA
NOTICE OF INTENT	SUBSE	EQUENT REPORT LOriginal Form Only)
(Submit in Dupikate)		
Abandonment New Construction	Abandonment *	New Construction Pull or Alter Casing
Casing Repair Pull or Alter Casing	Casing Repair Change of Plans	Shoot or Acidize
☐ Change of Plans ☐ Recompletion ☐ Conversion to Injection ☐ Shoot or Acidize	Conversion to Injection	☐ Vent or Flare
	Fracture Treat	☐ Water Shut-Off
Fracture Treat Vent or Flare Multiple Completion Water Shut-Off	Other	Li maior on a
Olher Change of Operator	Date of Work Completion	
Approximate Date Work Will Start	•	
	Report results of Multiple Completon WELL COMPLETION OR RE	etions and Recompletions to different reservoirs
	* Must be accompanied by a co	
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all penti- locations and measured and true vertical depths for all markers and zones penti-	nent details, and give pertinent date nent to this work.)	s. If well is directionally diffied, give subsurface
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Change of Operator. Formerly operated by Dyc	to Petroleum.	· :
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LINNIA WILLAMIA		
I SUKKA I II WAMA		

See Instructions on Reverse Side

(State Use Only)

Namo & Signature Debbie Mathis

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

[]	Well File (Location) SecTwpRng (API No.)	(Return Date) (To - Initials)	XXX Other OPERATOR FILE
1.	Date of Phone Call:1-9-9	2 Time:11:00	0
2.	DOGM Employee (name) Talked to:	L. ROMERO	(Initiated CallxXXx
	NameDENNIS CHANDLEY	(Initiated Call []) - Pho	ne No. <u>(918) 583-1791</u>
	of (Company/Organization)	SAMSON RESOURCES COMPANY	(N8020)
3.	Topic of Conversation: OPERATOR		
4.	Highlights of Conversation: MR. CHANDLEY STATED THAT DYCO F OPERATORSHIP. THEY ARE BASICAL NAME CHANGE. I REFERRED HIM TO WITH THEM AND TO OBTAIN BLM APP	PETROLEUM DISSOLVED. SAMSOLVED SAMSOLVED. SAMSOLVED. THE SAME COMPANY	N RESOURCES ASSUMED - NOT AN OPERATOR

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPE	ROVED
Budget Bureau No	. 1004-013
Expires: March	1 31 1993

PARTMENT OF THE INTERIOR

Expires: Marc

EAU OF LAND MANAGEMENT

5. Lease Designation an

BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No. U-01058
Do not use this form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Other		8. Well Name and No.
2. Name of Operator		Shell Government B-2
Samson Resources Company 3. Address and Telephone No.		43.037-15017
•	, OK 74103 (918) 583-1791	10. Field and Pool, or Exploratory Area
Two West Second Street Tulsa 4. Location of Well (Footage, Sec., T., R., M., or Survey D	• ON 74103 (910) 303-1791 escription)	Recapture Creek
1980' FNL & 1985' FEL		11. County or Parish, State
SE NW of Section 20-40S-23E		San Juan, UTAH
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	X Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Lasing Repair	Water Shut-Off
Final Abandonment Notice	☐ Altering Casing ☐ ○ ○ ○ ○ ○ ○ ○ ○ ○ ○ ○ ○ ○ ○ ○ ○ ○ ○ ○	Conversion to Injection Dispose Water
•	Zi Other Sharinge of operation	(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vertice	cal depths for all markers and zones pertinent to this work.)*	
	CHANGE OF OPERATOR	ζ
Samson Resources Company is t	aking over operations of the above cap	otioned well.
	esponsible under the terms and conditing the leased lands or portions thereof.	ions of the lease
Bond coverage for this well w	ill be provided by BLM BOND No. <u>-40\$1</u>	100739379 — त्राचित्री
and		
Request for continued Tempora	ry Abandonment of well.	MAR 2 0 1992
		DAMSION C.F.
14. I hereby certify that the foregoing is true and correct Signed Signed	Production Analyst	March 6, 1992
(This space for Federal or State office use) Approved by	Assistant District Manager MC Title for Minerals	Date 3/17/92
Conditions of approval, if any:	COMMITONS OF ALL CO.	CA COTTACEANT

AFFONE W/COND. ect 3/K/92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Samson Resources Company Well No. B-2 SENW Sec. 20, T. 40 S., R. 23 E. San Juan County, Utah Lease U-01058

CONDITIONS OF APPROVAL FOR TEMPORARY ABANDONMENT

According to our records this well has been temporarily abandoned (TA) for several years. Considering that Samson Resources Company is just now taking over operatorship of the well, we hereby grant TA approval with the following conditions:

- 1. This approval is valid for a term of one year.
- 2. Before any further TA approvals will be granted, the operator must provide BLM with specific plans for ultimate disposition of the well, including timeframes.
- 3. We will be hesitant to grant further TA approvals unless it can be clearly shown that the well is of value, and steps are being taken to prepare the well for such valuable use.

STATE OF UTAH DIVISION OF OIL, GAS AND MINING ENTITY ACTION FORM - FORM 6

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

PERATOR	SAMSON	RESOURCES	COMPANY	
DDRESS .		·		· · · · · · · · · · · · · · · · · · ·

PERATOR	ACCT.	NO.	N	8020	

ACTION	CURRENT NEW		API NUMBER	WELL NAME			WELL	LOCATION	4	SPUD	EFFECTIVE
CODE	ENTITY NO.	ITY NO. ENTITY NO.		HELE NACE	QQ SC		TP	RG	COUNTY	DATE	DATE
D	08107	11355	43-037-15017	SHELL GOV'T B #2	SENW	20	40s	23E	SAN JUAN	10-26-62	3-17-92
WELL 1 C	OMMENTS:			-037-15019 IS ENTITY 8107-OPE	ERATOR D	YCO PI	ETROLE	UM COR	P., THEREFOR	E A NEW ENT	LITY
WELL 2 C	OMMENTS:		·				-				
			·								
WELL 3 (OMMENTS:			·		_				-	
>											
WELL 4 (COMMENTS:										
WELL 5 (COMMENTS:			: ≈							
A B C	- Establisi - Add new s - Re-assig - Re-assig	h new entity well to exis n well from n well from	s on back of form) y for new well (sin sting entity (group one existing entit one existing entit omments section)	v to another existing entity			A		L. ROMERO Signature ADMIN. ANA	(DOGM) LYST	3-26-9 Date

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET Attach all documentation received by the division regar Initial each listed item when completed. Write N/A if XXXXChange of Operator (well sold)	item is not applicat			outing: 1-LCR/GILAR 2-DES-7-LSR 3-VLC 4-RJF 5-RWM
□ Designation of Operator □	Operator Name C	hange Only		5_ ADA
The operator of the well(s) listed below has	changed (EFFEC)	TIVE DATE:	3-17-92)
TO (new operator) (address) SAMSON RESOURCES COMPANY TWO WEST SECOND STREET TULSA, OK 74103 LILA MILLER phone (918)583-1791 account no. N8020	FROM (former	operator) (address)	7130 S. LEWIS TULSA, OK 74 LILA MILLER phone (918)56 account no	#300 136 83-1791
<pre>Well(s) (attach additional page if needed):</pre>				
Name: SHELL GOVT A#2/ISMY API: 43-037-1001 Name: SHELL GOVT C-2/DSCR API: 43-037-1001 Name: API: 43-037-1501 Name: API: Name: API: Name: API: Name: API: Name: API:	2 Entity: 99990 7 Entity: 8107 Entity: Entity: Entity: Entity: Entity:	_ Sec <u>20</u> Twr _ Sec <u>20</u> Twr _ SecTwr _ SecTwr _ SecTwr	0 405 Rng 23E Lea 0 405 Rng 23E Lea 0 Rng Lea 0 Rng Lea 0 Rng Lea	se Type: 001890: se Type: 001058 se Type: se Type: se Type:
OPERATOR CHANGE DOCUMENTATION				
operator (Attach to this form). (Lea'd	egal documentat 9-26-91)	tion has k	peen received	from <u>former</u>
(Attach to this form). (Led 9-26-91)	documentation	has been	received from	<u>new</u> operator
Jet 3. The Department of Commerce has been of operating any wells in Utah. Is conyes, show company file number: #10227	npany registered	new opera I with the	tor above is a state? (yes/r	not currently no) If
4. (For Indian and Federal Hells ONLY) (attach Telephone Documentation For comments section of this form. Man- changes should take place prior to co	m to this repo agement review	ort). Mak of <mark>Federal</mark>	e note of Bl and Indian v	M status in
for 5. Changes have been entered in the Oil listed above. (3-26-92)				for each well
LCP 6. Cardex file has been updated for each	well listed abo	ove.(3-26-12))	
्रीट्टि7. Well file labels have been updated fo	r each well list	ted above.	(3-26-92)	`
8. Changes have been included on the mo for distribution to State Lands and t	nthly "Operator he Tax Commissio	, Address, on. (3-2642)	and Account (
9. A folder has been set up for the Ope placed there for reference during rou	rator Change fi ting and process	le, and a sing of the	copy of this periods original doc	oage has been uments.

OPERATOR CHANGE WORKSHEET (CONTINUED) Ir all each item when completed. Write N. fitem is not applicable	
ENTITY REVIEW	
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. entity changes made? (yes/no) (If entity assignments were changed, attach copie Form 6, Entity Action Form).	s of
2. State Lands and the Tax Commission have been notified through normal procedure entity changes. (3-26-42)	s of
BOND VERIFICATION (Fee wells only)	
NA 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnish proper bond.	ed a
N/A 2. A copy of this form has been placed in the new and former operators' bond files.	
NA 3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by ledge dated 19	tter
LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY	
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has notified by letter dated	any
2. Copies of documents have been sent to State Lands for changes involving State leases.	
FILMING	
Nown 1. All attachments to this form have been microfilmed. Date: May 36 192	<u> 2_</u> .
FILING	
1. Copies of all attachments to this form have been filed in each well file.	
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Oper Change file.	ator
COMMENTS	
920326 Bhn Approved 3-17-92, eff. same.	
•	
WE71/34-35	

MOAB P

SELF-CERTIFICATION STATEMENT

Be advised that Blackjack Oil & Gas, Inc. is considered to be the operator
of Well No. Listed Below , (11) , Sec. , T. S., R. E., Lease
UTU01058 , San Juan County, Utah, and is responsible under the
terms and conditions of the lease for the operations conducted on the leased
lands.
Bond Coverage for this well is provided by Bond No. UT1007
(Principal \$25,000) via surety consent as provided for in
43 CFR 3104.2.
This office will hold the aforementioned operator and bond liable until the
provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Well Name		API No.	Location
Shell - Gov	в-3	43037150200051	SE NW Section 21-T40S-R23E
Shell - Gov	в-2	430371501700\$1	SE NW Section 20-T40S-R23E
Shell - Gov	B-1	430371501 9 00 \$ 1	SE NE Section 20-T40S-R23E

(June 1990)

Shell - Gov B-1

	z G	B		\mathbb{V}	[5	FORM APPROVED
M			~ 1	MAE		Budget Bureau No. 1004-(Expires: March 31, 199:
	APK	-Trum	U	550	•	Lease Designation and Serial 1
21						8 18131U1U7A

UNITED STATES Form 3160-5 0135 DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Use "APPLICATION FOR PERMIT—" for such propo 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Well 8. Well Name and No. 2. Name of Operator 9. API Well No. Blackjack Oil & Gas, Inc. 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area (405)237 - 0117P.O. Box 5127 Enid, OK 73702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Listed Below San Juan, UT CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Change of Plans Abandonment Recompletion **New Construction** Subsequent Report Non-Routine Fracturing Plugging Back Casing Repair Water Shut-Off Altering Casing Final Abandonment Notice Conversion to Injection Change of Operator Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Samson Resources will be transferring operations of the following wells to Blackjack Oil & Gas, Inc., effective April 1, 1995: Well Name Location API No. Shell - Gov B-3 43037150200051 SE NW Section 21-T40S-R23E SE NW Section 20-T40S-R23E Shell - Gov B-2430371501700S1 SE NE Section 20-T40S-R23E

14. I hereby certify that the foregoing is true and correct Signed <u>Lanen Blamen</u>	Title	Offi	ce Manage	r		Date	April	5, 1995
(This space for Federal or State office use)								
Approved by	_ Title	. •	· · · · · · · · · · · · · · · · · · ·		<u></u>	Date		<u> </u>
or approved in any		٠.	•		•			* * * * *

430371501900S1

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY NOTICES AND REPORTS ON WELLS On not use this form for proposals to defil to to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well 2. Name of Operator Blackfack Oil & Gas, Inc. 1. Address and Topphore No. F. O. Box S127 Enid, OK 73702 (405)237-0117 1. Country or Putch, State 1. Listed Below 1. Listed Below 1. Listed Below 1. Check APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. Type of Mell 2. Check APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. Describe Proposed or Completed Operations (Charly use all particus Assail, and give pertinent data, locking genium and the of sturing any proposed with form the set of control of the following wells to Black jack Oil & Gas, Inc., effective April 1, 1995; Well Name API No. Location April 5, 1995 It libertly carefy that the foregoing is now and cornect Shell – Gov B-2 4 3037150190051 SE NW Section 20-T40S-R23E Shell – Gov B-1 4 43037150190051 SE NE Section 20-T40S-R23E It libertly carefy that the foregoing is now and cornect Specific Manager Tide Office Manager Date April 5, 1995	(June 1990)	DEPARTMENT OF T	\$ £		Budget Bureau No. 1004-0135
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE 1. Type of Well New Gas Gas Time Gas Gas Time Gas Gas Time Gas Gas				S & MINING	Expires: March 31, 1993 5. Lease Designation and Serial No.
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SUBMIT IN TRIPLICATE 1. Type of Well Type of Well Type of Well Other			:		
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Type of Well Well Other Substitution Well Other Substitution Well Other Substitution Substitution Well Other Substitution Subs	036 AI	- LIOATION TOTT LITTE	Ti Tor Sucir proposars		7 If this as CA Assessment Projection
New Construction Now Constru		SUBMIT IN TRI	PLICATE		7. If One or CA, Agreement Designation
2. Name of Operator Black Jack 011 & Gas, Inc. 3. Address and Telephone No. P.O. Box 5127 Enid, OK 73702 (405)237-0117 4. Location of Well (Poolage, Sec., T. R. M., or Survey Description) 11. County or Parish, State Listed Below 5. An Juan, UT 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Becompletion Recompletion Recompletion Recompletion Recompletion Recompletion Recompletion Recompletion Recompletion Recompletion Resources Repair Recompleted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give substrate beations and measured and true vertical depths for all markers and zones pertinent to this work.) Samson Resources will be transferring operations of the following wells to Black Jack Oil & Gas, Inc., effective April 1, 1995: Well Name API No. Location Shell - Gov B-2 43037150170081 SE NW Section 20-T40S-R23E Shell - Gov B-1 43037150190081 SE NE Section 20-T40S-R23E Shell - Gov B-1 Recompletion to this work.) Security that the foregoing is true and correct Signed Haze Correct Title Office Manager Title Office Manager Date April 5, 1999 (This space for Federal or State Office use)				٠ .	9 Wall Name and No
Black jack 011 & Gas, Inc. Address and Telephone No. P. O. Box 5127 Enid, OK 73702 (405)237-0117 10. Field and Pool, or Exploratory Area		her		•	6. WEII MAIRE AIM NO.
P.O. Box 5127 Enid, OK 73702 (405)237-0117 4. Location of Well (Poorage, Sec., T. R., M., or Survey Description) 11. County or Parish, State Listed Below San Juan, UT 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion New Construction Non-Restatine Fracturing Water Shat-Off Casing Repair Water Shat-Off Change of Plans Non-Restatine Fracturing Water Shat-Off Change of Operator Dispose Water (Now Report metals of multiple completion on We construction and measured and our vertical depths for all masters and coorse pertinent to this work.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally offi give subswifted footions and measured and our vertical depths for all masters and coorse pertinent to this work.) Samson Resources will be transferring operations of the following wells to Black jack of 1 & Gas, Inc., effective April 1, 1995: Well Name	•	Gas, Inc.	•		9. API Well No.
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Listed Below San Juan, UT			(405)237-0117		10. Field and Pool, or Exploratory Area
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TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		•	•		
TYPE OF SUBMISSION Notice of Intent	Listed Below	• •			San Juan, UT
Notice of Intent	12. CHECK APPRO	OPRIATE BOX(s) TO II	NDICATE NATURE OF NO	TICE, REPOF	T, OR OTHER DATA
Recompletion New Construction Non-Routine Fracturing New Construction Non-Routine Fracturing Non-Routine Frac	TYPE OF SUBMIS	SION	TYF	PE OF ACTION	
Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Change of Operator Object on Ventro to Injection Dispose Water None Report results of multiple completion of Water Shut-Off Object with	Notice of Intent	•	Abandonment		Change of Plans
Casing Repair Altering Casing Altering Casing Change of Operator Dispose Water (Note: Report results of multiple completion on We Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Samson Resources will be transferring operations of the following wells to Blackjack 0il & Gas, Inc., effective April 1, 1995: Well Name API No. Location Shell - Gov B-3 43037150200051 SE NW Section 21-T40S-R23E Shell - Gov B-2 43037150170081 SE NW Section 20-T40S-R23E Shell - Gov B-1 43037150190081 SE NE Section 20-T40S-R23E Title Office Manager Date April 5, 1999 (This space for Federal or State office use)			Recompletion		New Construction
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(Note: Report results of multiple completion on two Completion of Comple	L_I Final Abandonmen	t Notice	▼	of Operato	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Samson Resources will be transferring operations of the following wells to Blackjack Oil & Gas, Inc., effective April 1, 1995: Well Name API No. Location Shell - Gov B-3 43037150200051 SE NW Section 21-T40S-R23E Shell - Gov B-2 430371501700S1 SE NW Section 20-T40S-R23E Shell - Gov B-1 430371501900S1 SE NE Section 20-T40S-R23E Title Office Manager Date April 5, 1995 This space for Federal or State office use)			LEJ Ottet		(Note: Report results of multiple completion on Well
Samson Resources will be transferring operations of the following wells to Blackjack Oil & Gas, Inc., effective April 1, 1995: Well Name API No. Location Shell - Gov B-3 43037150200051 SE NW Section 21-T40S-R23E Shell - Gov B-2 43037150170081 SE NW Section 20-T40S-R23E Shell - Gov B-1 43037150190081 SE NE Section 20-T40S-R23E Shell - Gov B-1 Gov B	13. Describe Proposed or Completed Op	perations (Clearly state all pertinent d	etails, and give pertinent dates, including esti	imated date of starting	
Well Name					
Well Name	Samson Resources	s will be transfer	ring operations of the	e following	wells to Blackiack
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Shell - Gov B-3					
Shell - Gov B-2 430371501700S1 SE NW Section 20-T40S-R23E Shell - Gov B-1 430371501900S1 SE NE Section 20-T40S-R23E 14. I hereby certify that the foregoing is true and correct Signed Lace Dearware Title Office Manager Date April 5, 1999 (This space for Federal or State office use)	Well Name		API No.	Locatio	<u>n</u>
Shell - Gov B-2 430371501700S1 SE NW Section 20-T40S-R23E Shell - Gov B-1 430371501900S1 SE NE Section 20-T40S-R23E 14. I hereby certify that the foregoing is true and correct Signed Lasen Deaver Title Office Manager Date April 5, 1999 (This space for Federal or State office use)	Shell - Gov B-3	3	43037150200051	SE NW S	ection 21-T40S-R23E
Shell - Gov B-1 430371501900S1 SE NE Section 20-T40S-R23E 14. I hereby certify that the foregoing is true and correct Signed					
14. I hereby certify that the foregoing is true and correct Signed Kasen Beamen Title Office Manager Date April 5, 1995 (This space for Federal or State office use)	Shell - Gov B-2	2	430371501700S1	SE NW S	ection 20-T40S-R23E
14. I hereby certify that the foregoing is true and correct Signed Kasen Beamen Title Office Manager Date April 5, 1995 (This space for Federal or State office use)	Shell - Gov B-1	1	430371501900S1	SE NE S	ection 20-T40S-R23E
Signed Kasen Beamen Title Office Manager Date April 5, 1995 (This space for Federal or State office use)		•			
Signed Kasen Beamen Title Office Manager Date April 5, 1995 (This space for Federal or State office use)				•	
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(This space for Federal or State office use)	14. I hereby certify that the foregoing	is true and correct	The state of the s		
(This space for Federal or State office use)	Signed Kasen B	leaner	Tide Office Manager		Date April 5, 1995
	(This space for Federal or State off				ADD 1 100-

/S/ WILLIAM C. STRINGER Title Associate District Manager Approved by /S/W/Conditions of approval, if any:

Blackjack Oil & Gas, Inc.
Wells No. Shell Govt B-3
Shell Govt B-2
Shell Govt B-1
Sec. 20 & 21, T. 40 S., R. 23 E.
San Juan County, Utah
Lease UTU01058

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Blackjack Oil & Gas, Inc., is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1007 (Principal - Blackjack Oil & Gas, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Blackjack Oil & Gas, Inc., is hereby given 90 days from receipt of this approval to plug and abandon the B-2 well or prove it capable of production.

Phone # 13 LM

Fax # Fax #

NSN 7540-01-917-7368 5099-101 GENERAL SERVICES ADMINISTRATION.

Moab Disti 82 East Dogwood Moab, Utah

> U-01058 U-01058B U-0145853A (UT-065)

CERTIFIED MAIL - RETURN RECEIPT REQUESTED Certification No. Z 208 957 872

MAY 1 6 1995

Blackjack Oil and Gas, Inc. Gary Foster P.O. Box 5127 Enid, Oklahoma 73702

Re:

Change of Operator Request

Lease No. U-01058B, Wells A-1 and A-2 Lease No. U-01058, Wells B-1, B-2, and B-3 Lease No. U-0145853A, Wells C-1 and C-2

Dear Mr. Foster:

Blackjack Oil and Gas, Inc., (Blackjack) intends to acquire several oil and gas wells from Samson Resources Company (Samson) and submitted change of operator requests to the Bureau of Land Management (BLM). Please find enclosed your sundry notices requesting a change of operator for the subject leases and wells.

Four of the subject wells (A-1, A-2, B-2, and C-1) have been identified by the San Juan Resource Area as high priority for plugging and abandonment (P&A). After field inspections and a file search, this office wrote 60 day letters to Samson, that required them to initiate action to P&A or prove leases U-01058B and U-0145853A capable of producing in paying quantities. These 60 day letters were sent to Samson, and the abatement periods expired, prior to the proposed change of operator by Blackjack.

Lease U-01058B

The sundry notice for wells A-1 and A-2 on lease U-01058B cannot be approved since this office has recommended that this lease be terminated based upon a 60 day letter issued to Samson on December 23, 1994. Samson did not meet the requirements of the 60 day letter in a timely manner.

Lease U-0145853A

The sundry notice for wells C-1 and C-2 on lease U-0145853A cannot be approved since this office has recommended that this lease be terminated based upon a 60 day letter issued to Samson on April 2, 1992. Samson did not meet the requirements of the 60 day letter in a timely manner.

Lease U-01058

The sundry notice for change of operator for lease U-01058 (B-1, B-2, and B-3 wells) is approved. The B-1 well is a producing oil well and the B-3 well is an oil shut-in well and has not produced since January 1994. The 8-2 well has a pending written order issued to Samson requiring the operator to plug and abandon the well. Samson did not respond to the written order in a timely manner, however, Blackjack is aware of the status of the well (letter from Blackjack to BLM, March 10, 1995). Our records indicate that the B-2 well was worked on in February 1987 and that the "casing had parted". Approval was given to shut the well in for 90 days and this office required the operator to repair the casing or submit a detailed plan for the well. There is no evidence in our records that documents the required work was ever completed. Since you are the new operator of this well we are extending to you a grace period. Blackjack is hereby given 90 days from receipt of this approval to P&A the 8-2 well or prove it capable of production. You are reminded that some actions require prior approval or must be witnessed by BLM personnel.

You may request a State Director Review of this action in accordance with 43 CFR 3165.3. Such a request, including all supporting documentation, must be filed in writing within twenty business days of the date of receipt of this correspondence with the State Director, Bureau of Land Management, Consolidated Financial Center, P. O. Box 45155, Salt Lake City, Utah 84145-0155. Such request shall not result in a suspension of the action unless the reviewing official so determines.

If you should have any questions, please call Gary Torres or Eric Jones of this office at (801) 259-6111.

Sincerely,

/s/ william c. stringer

Associate District Manager

Enclosure

1. Sundry Notices (7pp)

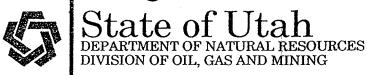
cc:

L. L. Miller (wo/Enclosures) Samson Resources Company Two West Second Street Tulsa, Oklahoma 74103

bcc:

UT-922, Utah State Office (wo/Enclosures) UT-942, Utah State Office (wo/Enclosures) UT-069, San Juan Resource Area (w/Enclosures) GTorres:jd:4/27/95 wp a:Blackjac.2nd

XV



Michael O. Leavitt Governor Ted Stewart **Executive Director** James W. Carter Division Director 801-538-5319 (TDD)

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax)

UTAH DIVISION OF OIL, GAS AND MINING FACSIMILE COVER SHEET

DATE:	JUNE 30, 1995
FAX #	(918) 591–1757
ATTN:	JIM DOWDY (9/8) 59/-/256
COMPANY:	SAMSON RESOURCES COMPANY
FROM:	LISHA CORDOVA
DEPARTMENT	T: OIL & GAS
NUMBER OF	PAGES BEING SENT (INCLUDING THIS ONE): 4
	not receive all of the pages, or if they are illegible, ll (801) 538-5340.
	nding from a Murata facsimile machine. Our telecopier (801) 359-3940.
MESSAGES:	
¥ Co	py of bun Aprv.
	an to cly back to Samson, orty deal w/ Blackyack
fay	Il through bised on Blm dental- Operators need to
	-rego trate a deal.

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above addressed via regular postal service. Thank you.

				, A
Division OPERATO	of Oil, Gas and Mining OR CHANGE HORKSHEET			Rout)rg:
Attach a Initial	ll documentation received by the division each listed item when completed. Write N	n regarding this change. N/A if item is not applic	able.	2_DT\$\(\mathbf{V}\)T-SJ 3_\(\mathbf{V}\)LC\(\mathbf{S}\)-FJLE 4-RJF
IX Chan □ Desi	ge of Operator (well sold) gnation of Operator	□ Designation of □ Operator Name	Agent Change Only	5-LWP 6-PL
The ope	erator of the well(s) listed belo	ow has changed (EFFEC	CTIVE DATE:	-1-95)
TO (nev	w operator) (address) BLACKJACK OIL & GAS 1 PO BOX 5127 ENID OK 73702 KAREN BEAMAN phone (405)237-0117 account no. N2960 (5		(address) IWO TUL BRY phot	SON RESOURCES COMPANY W 2ND ST SA OK 74103 ON EXLINE ne (918)583-1791 OUNT NO. N8020
Hell(s) (attach additional page if needed):			
₩Name: Name: Name: Name:	SHELL GOV'T B #1/IS-DC API: 43-037 SHELL GOV'T B #2/ISMY API: 43-037 SHELL GOV'T B #3/DSCR API: 43-037 API: API: API: API: API: API:	7-15017 Entity: 1135 7-15020 Entity: 8108 Entity: Entity: Entity: Entity:	Sec 20 Wp 403 Sec 21 Twp 403 Sec Twp 5 Sec Twp 5	Rng 23E Lease Type 101058 Rng Lease Type 101058 Rng Lease Type: Rng Lease Type: Rng Lease Type:
OPERATO	OR CHANGE DOCUMENTATION			
<u>*</u> 1.	(Rule R615-8-10) Sundry or ot operator (Attach to this form).	(See fax Cover Sheet)		
<u>4</u> c2.	(Rule R615-8-10) Sundry or other (Attach to this form). (Red 4-16	0-95)		
Lee 3.	The Department of Commerce has operating any wells in Utah. yes, show company file number:	been contacted if th Is company registere <u>#/75873</u> .(eH.3-20	ne new operator ed_with the sta -95)	above is not currently te? (yes/no) If
Lec 4.	(For Indian and Federal Hells (attach Telephone Documentatio comments section of this form. changes should take place prior	n Form to this rep Management review	port). Make n of Federal an	d Indian well operator
Lee 5.	Changes have been entered in th listed above. (5-1-95)	e Oil and Gas Inform	nation System (1	Mang/IBM) for each well
Lup 6.	Cardex file has been updated for	r each well listed a	bove. 7-11-95-	
/7"	Well file labels have been upda			
Lec 8.	Changes have been included on for distribution to State Lands	the monthly "Operato and the Tax Commiss	or, Address, and ion. <i>(5-1-95</i>)	d Account Changes" memo
Leco.	A folder has been set up for the placed there for reference during	ne Operator Change f ng routing and proce	file, and a copy ssing of the or	of this page has been iginal documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY REVIEW
Lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. We entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures centity changes.
BOND VERIFICATION (Fee wells only)
Na/1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) Today's date1919 If yes, division response was made by lette dated19
LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has bee notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving State leases.
FILMING
X 1. All attachments to this form have been microfilmed. Date: July 19 19 95
FILING
1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operato Change file.
COMMENTS
950501 Blm/Moab aprv. 4-11-95.

WE71/34-35



Samson Plaza
Two West Second Street
Tulsa, Oklahoma 74103-3103
918 / 583-1791
Fax 918 / 591-1757
Telex 49611818 SAMSON RC TUL

FACSIMILE COVER SHEET

DATE: 9/26	/95
TO:	Karen
COMPANY:	Blackjack Oil & Gas
FROM:	Jim Dowdy
COMMENTS:	Following is a copy of the approved Sundry
Notice for the Shell	Government wells located in San Juan Co.,
Utah. Please call m	ne with any questions you may have.
Number of pages	s (including cover sheet):

If you have problems receiving this fax, please contact Jim Dowdy at (918) 591-1256.

Blackjack Oil & Gas, Inc.

P.O. Box 5127 • Enid, OK 73702 (405) 237-0117 • Fax (405) 237-5934



October 10, 1995

Lisa Cordova State of Utah Division of Oil, Gas & Mining 350 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

RE: Shell Gov't B#1, B#2, B#3
San Juan County, UT

Dear Ms. Cordova:

Please be advised that Blackjack Oil & Gas, Inc., was planning on purchasing the above captioned wells from Samson Resources effective April 1995, however, the purchase of the wells was never finalized. Enclosed please find an approved Sundry Notice submitted by Samson dated August 3, 1995.

Please change your records to show Samson Resources as the operator of record for the Shell Gov't B1, B2, and B3.

Thank you for your cooperation.

Sincerely,

Karen Beaman Office Manager

KB/dml enclosures

SEP 26 '95 10:02AM SAMSON (June 1990)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

rr.c

	. Expires: March 31	, 1993
	Designation and Seri	al No.
5	U-01053E	U-01058
M lodi	an, Alloidee or Tribe N	Sine Silver
arenire 8°	4. 180	
W L Ind	1 m	

Do not use this form for proposals t	S AND REPORTS ON WELL adrill or to deepen or resentry to a different FOR PERMIT—" for such proposals.	4 (189)	Mindlan, Allottee or Tribe Name
	IT IN TRIPLICATE		/. If Unit or CA, Agreement Designation
1. Type of Well Gas: X Well Other 2. Name of Operator		E	3. Well Name and No. Sheli Government
SAMSON RESOURCES COMPANY			API Well No.
3. Address and Telephone No. TWO WEST SECOND STREET TUL	SA, OK 74102 (919) 693-1	791	O. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., N			Recapture Creek, ISmay 1. County or Parish, State San Juan, UT
~	E BOX(s) TO INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF AC	
	operatorsh	n ock air ing <u>wification of</u> B	Change of Plans New Construction Non-Routine Fracturing Vifater Shut-Off Conversion to Injection Dispose Water (Nos: Report results of matigate completion on Wall Completion or Recompletion Report and Log form.)
	s (Closely state all perfinent details, and give per tions and executived and true vertical depths for		timated date of starting any proposed work. If well it releast to this work.)"
Shell Gov. B-3	43037160200081	SE NW	Sec. 21-405-23E
Shell Gov H-2	43027150170081	se nw	Sec. 21-468-23E
Shell Gov. B-1	43037150190481	SE NE	Sec. 21-448-23E
and restrictions Samson Resor Bond Coverage BLM Nationwice	e Surety Bond # 40S100739385 previous Sundry notice filed by Bli	t on the lease or providing requirement NM 2037 acklack Oil and G	portion of lease described,

14. I hereby outlify that the foregoing is true that except	TRIS	Production Analyst Date 8/3/95	
(This space for Federal or State office use) Approved by	Title	Associate District Manager 8/0/4	
Title 18 LLS.C. Section 1001, makes it a crime for any purson incomingly and will of representations as to any matter within he jurisdiction.	Richtly, pro u	take to any department or agency of the Limited Status any take, lightque or inquintent statements	

"See Instruction on Reverse Side

೯೯.3

Samson Resources Company Well Nos. B-1, B-2, B-3 Sec. 21, T. 40 S., R. 23 E. San Juan County, Utah Lease U-01058

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Samson Resources Company is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond No. NM2037 (Principal - Samson Resources Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

•					-		a
	n of Oil, Gas and Mińi OR CHANGE WORKSHE						ting:
Attach a Initial	all documentation rece each listed item wher	eived by the division completed. Write	n regarding this N/A if item is no	change. ot applicable	٠.	2-I 3-I 4-V	WF 8-SJ TS/9-FILE LD
xx Chan <u>⊐ Desi</u>	ge of Operator (w gnation of Operat	vell sold) cor	□ Designa □ Operato				JF V WPV
The op	erator of the wel	l(s) listed belo	ow has changed	(EFFECTI	/E DATE: _	4-1-95)
TO (ne	w operator) <u>SAMSO</u> (address) <u>TWO W</u> <u>TULSA</u>	N RESOURCES COM 2ND ST OK 74103	PANY FROM	(former op	address) 🧵	BLACKJACK OIL 8 PO BOX 5127 ENID OK 73702	GAS INC
		(918) 583-179 nt no. <u>N8020</u>	1			phone <u>(405)237</u> account no. <u>N</u> 2	
He11(s) (attach additional	page if needed):					
Name: Name: Name: Name: Name: Name:	SHELL GOV'T B 3/D SHELL GOV'T B 2/I SHELL GOV'T B 1/I	SMY API: 43-03 API: 43-03 API: API: API: API: API:	7-15017 Entity 7-15019 Entity Entity Entity	11355 S 8107 S 1 S	Sec <u>20</u> Twp4 Sec <u>20</u> Twp4 Sec Twp_ Sec Twp_ Sec Twp_	OS Rng 23E Lease OS Rng 23E Lease OS Rng 23E Lease Rng Lease Rng Lease Rng Lease Rng Lease	Type: 001058 Type: Type: Type: Type:
Lec 1.	OR CHANGE DOCUMEN (Rule R615-8-10) operator (Attach (Rule R615-8-10) (Attach to this	Sundry or ot to this form).	<i>(kc'd 10-12-95)</i> r <u>legal</u> docum				
	The Department o operating any we yes, show company	lls in Utah. : v file number:	Is company re	gistered w	ith the	state? (yes/no)	1T
	(For Indian and (attach Telephor comments section changes should to	of this form.	Management to completion	review of of steps	Federal 5 through	and Indian wel 19 below.	operator
LC 5.	Changes have bee listed above. (10	n entered in the	e Oil and Gas	Informati	on System	(Wang/IBM) for	each well
Lup6.	Cardex file has	been updated for	each well li	sted above	. 10.2%	25	
"	Well file labels						
11	Changes have bee for distribution	to State Lands	and the Tax C	ommission.	(102095	5/	•
Lec 9.	A folder has bee placed there for	n set up for th	e Operator Ch	ange file,	, and a co	opy of this pag	ge has been ents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.	e.
ENTITY REVIEW	
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed ab entity changes made? (yes/ho) (If entity assignments were changed, attach Form 6, Entity Action Form).	ove. Were <u>copies</u> of
2. State Lands and the Tax Commission have been notified through normal proceedity changes.	cedures of
BOND VERIFICATION (Fee wells only)	
[Ma] 1. (Rule R615-3-1) The new operator of any fee lease well listed above has full proper bond.	urnished a
2. A copy of this form has been placed in the new and former operators' bond files	
3. The former operator has requested a release of liability from their bond (yes Today's date 19 If yes, division response was made dated 19	s/no) by letter
LEASE INTEREST OHNER NOTIFICATION RESPONSIBILITY	
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above notified by letter dated	notify any on of such
2. Copies of documents have been sent to State Lands for changes involving State 10	eases.
FILMING	
1. All attachments to this form have been microfilmed. Date: October 25	19 95.
FILING	
1. <u>Copies</u> of all attachments to this form have been filed in each well file.	
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Change file.	Operator
COMMENTS	
95/020 Bim/moab aprv. 8-10-95.	
en de la composition de la composition La composition de la	

WE71/34-35

Form 3160-5 (June 1990)

DECEIVE BUG

BUREAU OF LAND MANAGE	NOV 0 8 1995	Expires: March 31, 1993	
SUNDRY NOTICES AND REPORT	SOMETTE	5. Lease Designation and Serial No. U-01058B	
Do not use this form for proposals to drill or to deepen or re	DIV.OFIDIL.GAS&MI		
Use "APPLICATION FOR PERMIT" for suc			
OUDWIT IN TOIR LOATE		7. If Unit or CA, Agreement Designation	
SUBMIT IN TRIPLICATE			
Type of Well Oil Gas		8. Well Name and No.	
X Well Other			
2. Name of Operator SAMSON RESOURCES COMPANY		Shell Government B-2 9. API Well No.	,
3. Address and Telephone No. TWO WEST SECOND STREET TULSA, OK 74103	(918) 583-1791	43-037-15017 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	(3 10) 303-1731	To. Field and Fool, or Exploratory Area	
SE/4 NW/4 Section 20-40S-23E		Recapture Creek, ISmay 11. County or Parish, State	
1985' FWL and 1980' FSL			
		San Juan, UT	
12 CHECK APPROPRIATE BOX(s) TO INDI	CATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE O	OF ACTION	
X Notice of Intent	X Abandonment	Change of Plans	
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing	
_	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water	
	Other	(Note: Report results of multiple completion	on Well
Please see attached plugging p The well is currently inactive. T 3000' 2-3/8" tubing fish left in th Eric Jones of the Moab BLM of	he procedure to abandon he hole has been reviewed fice. Acc Uta Oil, (n the well with the	
	, 011		
14. I hereby certify that the foregoing is true and correct			
Signed Ly P. Joneth Title	District Engineer	Date <u>8/18/95</u>	
(This space for Federal or State office use) Approved by // Title	ssociate District Mana	ager 9//3/95	
200	T TETTOTORE ATTAC		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Company: Well:

Samson Resources Company

Shell Government B-2

Surface Location:

SENW Sec. 20 T. 40 S., R. 23 E.

Bottom Location:

NA

Lease:
API No:

U-01058B 43-037-15017

CA No: Unit:

NA NA

County:

San Juan, Utah

CONDITIONS OF APPROVAL

- 1. Notify Jeff Brown, Bureau of Land Management, San Juan Resource Area Office in Monticello, Utah at (801)-587-2141 at least 48 hours before starting plugging procedures.
- 2. Each interval between plugs shall be filled with mud of sufficient density to exert hydrostatic pressure exceeding the greatest formation pressure encountered while drilling. In the absence of better information, a minimum of 9 ppg mud shall be used. The mud shall have adequate viscosity to stabilize the hole.
- 3. Within 30 days of completing these plugging procedures a Subsequent Report of Abandonment (SRA) shall be filed (Form 3160-5, Sundry Notices and Reports) detailing the work that was done and where plugs were placed. This documents the downhole plugging portion of abandonment.
- 4. A Final Abandonment Notice (FAN) shall be submitted (Form 3160-5, Sundry Notices and Reports) when the surface reclamation is completed and the surface is ready for inspection.
- 5. Any questions regarding the surface restoration may be directed to Jeff Brown of the San Juan Resource Area in Monticello, Utah at (801)-587-2141.
- 6. The plug for the fish left in the hole must effectively isolate the perfs and zones below 2576' from the zones above 2576'.

Shell Government B-2 Sec. 20-T40S-R23E, San Juan County, Utah P&A Procedure July 28, 1995

Note: All cement to be used is Class B, 5.2 gal water/sk, 15.6 ppg, yield 1.18 cu ft/sk. All mud used will be 9.0 ppg fresh water mud.

Note: Notify representatives of BLM and State of Utah at least 24 hours before beginning P&A operations.

- 1. MIRU workover rig. ND wellhead and NU 3000 psi BOP. PU 2-3/8" workstring with bit and SN on end; RIH to top of fill at 2,310'. Fill hole with plugging mud and attempt to wash down hole to 2,550'. POOH and lay down bit. If unable to wash to 2,550', consult with Tulsa office and BLM representative.
- 2. RIH with tubing and SN to 2,550'. Spot 175 sx. cement across interval from 2,550' to 2,100' and displace with approx. 8 bbls. mud. POH with tubing and WOC.
- 3. RIH with tubing and tag plug. Spot additional cement if top of plug is below 2,130'. Test plug to 500 psi for 30 minutes. POOH laying down all but 1,500' of tubing.
- 4. MIRU EL w/ packoff. RIH w/ a 4" HSC gun and perf 4 squeeze holes (90 degree phased) at 1,485' (+-60' below surf csg shoe). POH and RD EL.
- 5. RIH with tubing to 1,365'. Close pipe rams and establish circulation down tubing taking returns via the 8-5/8" x 4-1/2" annulus at surface w/ 9 PPG mud. Mix and pump 50 sx class B cmt (1.18 cu ft/sk yield, 15.6 ppg, 5.2 gal water/sx) down the tubing followed by 5.5 bbls mud to set plug 60' above and below the surface casing shoe at 1,425'. Open pipe rams and POH laying down tubing to 50' from surface. WOC and test plug to 500 psi for 30 minutes.
- 6. Bullhead 15 sx cement down 4-1/2" x 8-5/8" annulus to set 60' plug at surface. Spot 10 sx cement plug inside 4-1/2" casing from 60' to ground level. Verify cement plug in casing annulus by visual inspection of cement at surface or by pressure testing annulus to 200 psi.
- 7. Cut off casings at ground level. Top off cement in annulus if necessary. Install plugging marker inscribed with well name and location (consult with state and BLM representatives on size of plugging marker). Remove equipment and clean up location. Restore location according to BLM instructions.

Į.	WELL N	IAME:	Shell Gov	vernment B	-2	FIELD:		Recapture	Creek	PROSPE	CT.		
	LOCAT			T40S - R23	_	COUNTY:		San Juan	CIECK	STATE:	. .	Utah	
				& 1980 FS	_	SPUD DAT	re.	10-26-62		FORMAT	ION-	Ismav	
	TD:	5663	PBTD:		/	ELEVATIO		4535'	ZERO DA		12'	FT. ABO	VE GI
				PIPE RECO	RD			1000	I		& HOLE		VE GL
TOC @	CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE		sx	WT.	Top Cm
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(Calc.)	Inter.	8.625	J-55	ST&C	24.0#	Surf.	1425'	47	j		225		550
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8.625" Csq	REMAR								1				
@ 1425'	11-27-6	32: Perf'd(5	426-50'.	5455-74')	v/4 crack	iets per fo	ot. Acidiz	ed w/500	İ				
-						vo 250 gal			CAPACITI	ES	(BBL/FT)	(FT/BBL)	(CF/FT)
	ŀ			agent. MTP					TBG:		1000,000	(,,	10.77
	5-25-64	: Treated v					525 gal H	l. V.	CSG:		.0159	62.70	.0895
	İ					IP/5min = I			LINER:				
	5-23-73	: Treated v	v/650 gal	15% HCL	& 350 ga	l A sol.			ANNULAF	VOL.	(BBL/FT)	(FT/BBL)	(CF/FT)
		Attempted	_		-				TBGxCSG		1	(, ,,,,,,,,	100
		Fish in hole	в is 3087°	string of 2	3/8" Tu	bing.			TBGxLNR				
	2-12-87	: TIH to 31	22' did no	ot tag fish?	?	•			CSGxHOL	E:	.0406	24.65	.2278
Mud Fili	Remarks	s Continued	l Below	_					LNRxHOL	E:			
@ 2310*	SRC WI	%:			FE	RC CLASS:			PERFORA	TION REC	CORD		
Casing Part	ZONE/P	ENALTY:							DATE	TOP	BTM	ZONE	STATUS
@ 2338'									11-27-62	5426'	5450'	Ismay	Open
	SRC OF	FSET/ZONE	:						11-27-62	5455'	5474'	Ismay	Open
												`	l '
	FORCE	POOL:			CON	MPETITIVE:							ŀ
of Fish @	BHT:				ES	T WHSIP:						1	l
2576'	LOGS:	Microlog, I	nduction -	Electric Lo	g, Sonic	Log,							
ngth 3087')												1	1
	LANDM	AN:						GEOLOGIS	iT:				**
·													

STATUS: T & A

OBJECTIVE: P & A

ADDITIONAL REMARKS:

7-95: Ran 1 1/4" sinker bar to 2303'. Ran 1 1/2" Sinker bar to 2310'. Impression block showed nothing. Sample bailer recovered mud.

Perfs @ 5426-50' Perfs @ 5455-74'

4.5" Csg @ 5663'

TD @ 5663

TOC @ 4790' (Calc.)

Top of Fish @ 2576' (Length 3087')

TUBULAR GOODS PERFORMANCE

Material	Tensile* (1000lbs)	Burst* (psi)	Collapse* (psi)	Drift (in)	ID (in)	
13.375" 48# H-40 ST&C	322	1,730	770	12.559 12	2.715	
8.625" 24# J-55 ST&C	244	2,950	1,370	7.972 8	.097	
4.5" 10.5# J-55 ST&C	132	4,790	4,010	3.927 4	.052	

* Safety Factor Not Included

PREPARED BY: Jeff Rhein

OFFICE: (918) 583-1791

SHGVTB2 . XLS

DATE: 6-26-95 Updated: 7-31-95

HOME:

·									<u>_</u>					
1	In a granduce	WELL	NAME:	Shell Go	vernment	B-2	FIELD:		Recapture	Creek	PROSPI	ECT:		
1	the control of a def	LOCAT	TION:	Sec. 201	T40S - R2	3E	COUNTY	/ :	San Juan		STATE:		Utah	
			SE NW(1	985' FWL	. & 1980 F	SL)	SPUD DA	ATE:	10-26-62		FORMA		Ismay	
	1 1	TD:	5663'	PBTD:			ELEVAT	ION:	4535'	ZERO DA	ATUM:	12'	FT. ABO	VE GL
	1 1				PIPE RE	CORD			CEMENT & HOLE DATA					
	TOC @	CSG	OD	GRADE		WT/FT	TOP	BTM	#JTS	BIT SIZE	DEPTH	SX	WT.	Top Cmt
ŀ	550	Surf.	13.375	H-40	ST&C	48.0#	Surf.	172'	5			150		Surf.
	(Calc.)	Inter.	8.625	J-55	ST&C	24.0#	Surf.	1425	47			225	1	550
ĺ		Prod.	4.500	J-55	ST&C	10.5#	Surf.	5663		7.875	1	225		4790
ļ		Tbg.					1		:			1		
ļ	Ton. gr 1365													
	10% & 1383	'	*Assum	l ed Grade	! H-40, ST:	 &C for 1:	! 3.375" Sui	rf. Csg.	ł	CSG COI	LARS	<u> </u>	ELWGR	<u> </u>
}			*Assumi	ned Grad	e J-55, S	T&C for	8.625" Inte	er. Csg.						·
1	8.625" Csg	REMAR	RKS:							1				
1	Q 1425'	11-27-6	2: Perfd(5426-50',	5455-74')	w/4 craci	k jets per f	oot. Acid	ized w/500	1				
1	Helf Hisquillates	l	gal mud a	icid, 15,00	X) gal Pet	ro-frac &	two 250 g	al stages	of Dowell	CAPACIT	TIES	(BBL/FT)	(FT/BBL)	(CF/FT)
ļ	व्यः । स्टः	l	Jelex-830	blocking	agent. Mi	P 2400#	@ 4 BPM	•		TBG:				
	and the find area	5-25-64	: Treated	w/100 gal	Tembloc	k(Blockin	g Agent) &	k 6525 g	al H. V.	CSG:		.0159	62.70	.0895
	1	c 22 72	retarded	acid. MTP	1800# @	6 BPM. I	SIP/5min	= 0/vac.		LINER:				
	100 at 1,000	2-6-87	Attempted	w/650 gal	15% HCL	. & 350 g	al A sol.			ANNULA		(BBL/FT)	(FT/BBL)	(CF/FT)
		2-0-07.	Fish in he	de is 3087	Casing le	ak, Leπ n	ish in hole	•		TBGxCSC				
į.		2-12-87	THE	122' did na	auing oi	23/0 IL 22	ibing.			TBGxLNF				
			2-12-87: TIH to 3122' did not tag fish?? Remarks Continued Below				CSGxHOLE: .0406 24.65 .:			.2278				
	@ 2310'	SRC W		400 2010		FFRC	CLASS:			PERFORATION RECORD				
	—		PENALTY	:		1 601/4	OLAGO.			DATE	TOP	BTM	ZONE	STATUS
	@ 2338			•						11-27-62	5426	5450'	Ismay	
1		SRC OF	FSET/ZC	NE:						11-27-62	5455°	5474	Ismay	Open
1	1.75 sa pitug 💩	l								11-21-02	5455	37/7	тыпау	Open
i	2550	FORCE	POOL:			COMP	ETITIVE:					1		
	Top of Fish @	BHT:					WHSIP:					1		
\perp	2576' (Length 3087')	LOGS:	Microlog,	Induction ·	- Electric	Log, Son	ic Log.							
111	, , ,	LANDM	AN:			···			GEOLOGIS	T:		<u> </u>		
111					S	TATUS:	T&A							
111					OBJE	ECTIVE:	P&A							
				ADDITIO	NAL REA	AARKS:								
\perp							n 1 1/4" S	inker ba	r to 2303'. R	an 1 1/2" S	inker ber	to 2310°	imnression	
1							block show	wed noth	ing. Sample	bailer rec	overed m		hicasióu	ı
1 1 1	TOC @ 4790'											 .	٠.	
111	(Calc.)													
, , ,	ī													

PROPOSED WELLBORE AFTER PLUGGING

NOTE. All Cement to be used is Class 8, 5.2 gal water/sx, 15.6 ppg, yield 1.18 cu. ft.sx.. All midd will be 9.0 ppg fresh water mud.

TUBULAR GOODS PERFORMANCE

Material	Tensile* (1000lbs)	Burst* (psi)	Collapse* (psi)	Drift (in)	ID (in)	
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4.5" Csg @ 5663'

TD @ 5663'

PREPARED BY: Jeff Rhein

OFFICE: (918) 583-1791

DATE: /-31-95

Updated:

HOME:

SHGVB2PA.XLS

Form 3160-5

UNITED STATES

FORM APPROVED

(June 1990)		NT OF THE INTER		B	udget Bureau No. 1004-0135
	BUREAU OF	LAND MANAGEM	IENT	<u></u>	Expires: March 31, 1993
			· 1	· 5. Lease [Designation and Serial No.
	NDRY NOTICES		U-01058B		
Do not use th	is form for proposals to o	6. If Indian	n, Allottee or Tribe Name		
	Use "APPLICATION FO	OR PERMIT—" for sucl	h proposals		
	SUBMI	T IN TRIPLICATE		7. If Unit o	r CA, Agreement Designation
1. Type of Well			FEB / 0 1996		
	Gas Well Other		5 Countries	8. Well Na	ime and No.
2. Name of Operator					Shell Government B-2
SAMSON RE	SOURCES COMPANY			9. API We	
3. Address and Te	lephone No. SECOND STREET TULS/	A, OK 74103	(918) 583-1791	10. Field a	43-037-15017 nd Pool, or Exploratory Area
	(Footage, Sec., T., R., M.,				na 1 osi, or Exploratory Area
CE/A BRAII	4 Section 20-40S-23E				Recapture Creek, ISmay
	L and 1980' FSL			11. County	or Parish, State
					San Juan, UT
12 CHE	ECK APPROPRIATE	BOX(s) TO INDIC	ATE NATURE OF NOT	ICE, REPORT	I, OR OTHER DATA
TYPE OF SUI	BMISSION		TYPE	OF ACTION	
Notice of I	ntent		XAbandonment		Change of Plans
Cubaamia	mt Damad		Recompletion		New Construction
Subseque	nt Report		Plugging Back Casing Repair		Non-Routine Fracturing Water Shut-Off
X Final Aban	ndonment Notice		Altering Casing		Conversion to Injection
	ĺ		Other		Dispose Water
					ote: Report results of multiple completion on Well ompletion or Recompletion Report and Log form.)
13 Describe Propor directionally	sed or Completed Operations drilled, give subsurface location	(Clearly state all pertinent on and measured and true	letails, and give pertinent dates, inc evertical depths for all markers and	luding estimated da	te of starting any proposed work. If well is
		•			
All equipm	nent has been remo	ved and the locati	on has been reclaimed	l, as directed	by Eric Jones of the BLM.
			•		
					•
14. I hereby certify t	that the foregoing is true an	d correct			
Signed _i	of Smith	Title	District Engineer	Date	1/8/9 \$) p
(This space for	Federal or State office use)			
Approved by		Title		Date	
Conditions of a	pproval, if any:				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

or representations as to any matter within its jurisdiction.